



The Commonwealth of Massachusetts

DEPARTMENT OF
TELECOMMUNICATIONS AND ENERGY

OFFICE OF UTILITY ACCOUNTING

1 South Station

Boston MA 02202

REVENUE STATEMENT

Company Name: _____

D/B/A _____

Address: _____

Massachusetts Gross Revenue (Intrastate) \$ _____

Other Revenues (Outside Massachusetts) \$ _____

Total Revenues as per Annual Return \$ _____

I hereby certify under penalties of perjury, that the foregoing statement is true to the best of my knowledge and belief.

_____ Title

Instructions to the Department:

If invoices or correspondence are to be addressed to a particular individual or department, please insert name and address below.

The purpose of this statement is to provide the Department with the amount of Intra-State Revenues for the assessment of taxes.



[Signature]

MASSACHUSETTS STATE TAX ATTESTATION FORM

In accordance with Massachusetts General Laws Chapter 62C, § 49A, I hereby certify under the pains and penalties of perjury that the Registrant, to the best of my knowledge and belief, has filed all Massachusetts state tax returns and paid all Massachusetts state taxes required by law. I also certify, under the pains and penalties of perjury that the Registrant, to the best of my belief, has filed and paid all federal taxes required by law.

Social Security Number

Signature of Individual OR Corporate Name
of the Registrant

Federal Identification Number

X _____
Signature of Corporate Officer (if Registrant is
a corporation)

The Commonwealth of Massachusetts

RETURN

OF THE

COMPANY

TO THE

DEPARTMENT OF PUBLIC UTILITIES

OF MASSACHUSETTS

For the Year Ended December 31,

Name of officer to whom correspondence should
be addressed regarding this report.

}

Official title _____ ; Office address, _____

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Designate in column (c) by the terms "none" or "not applicable," as appropriate, in instances where no information or amounts have been reported in certain schedules. Pages may be omitted where the responses are "none" or "not applicable" to the schedules on such pages.

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Annual report of Year ended December 31, 19....

GENERAL INFORMATION**PRINCIPAL AND SALARIED OFFICERS***

Titles	Names	Addresses	Annual Salaries

DIRECTORS*

Names	Addresses	Fees Paid During Year

*By General Laws, Chapter 164, Section 83, the Return must contain a "list of the names of all their salaried officers and the amount of the salary paid to each," and by Section 77, the department is required to include in its annual report "the names and addresses of the principal officers and of the directors."

GENERAL INFORMATION — Continued

1. Corporate name of company making this report.
2. Date of organization.
3. Date of incorporation.
4. Give location (including street and number) of principal business office:—
5. Total number of stockholders.
6. Number of stockholders in Massachusetts.
7. Amount of stock held in Massachusetts, No. of shares, \$
8. Capital stock issued prior to June 5, 1894, No. of shares, \$
9. Capital stock issued with approval of Board
of Gas and Electric Light Commissioners
or Department of Public Utilities since
June 5, 1894, No. of shares, \$
Total, shares, par value, \$, outstanding December 31 \$
of the fiscal year.
10. If any stock has been issued during the last fiscal period, give the date and terms upon which such issue was offered to the stockholders, and if the whole or any part of the issue was sold at auction, the date or dates of such sale or sales, the number of shares sold and the amounts realized therefrom.
D. P. U. #
11. Management Fees and Expenses during the Year.
List all individuals, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

GENERAL INFORMATION — Continued

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property:

GENERAL INFORMATION Continued

[illegible]

Names of the cities or towns in which the company supplies ELECTRICITY, with the number of customers' meters in each place.

Names of the cities or towns in which the company supplies GAS, with the number of customers' meters in each place.

City or Town

Number of Customers' Meters, Dec. 31,

City or Town

Number of Customers' Meters, Dec. 31.

TOTAL**TOTAL**

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	UTILITY PLANT	\$	\$	\$
2	Utility Plant (101 107) P. 13			
3	OTHER PROPERTY AND INVESTMENTS			
4	Nonutility Property (121) P. 19			
5	Investment in Associated Companies (123) P. 20			
6	Other Investments (124) P. 20			
7	Special Funds (125, 126, 127, 128) P. 21			
8	Total Other Property and Investments			
9	CURRENT AND ACCRUED ASSETS			
10	Cash (131)			
11	Special Deposits (132, 133, 134) P. 21			
12	Working Funds (135)			
13	Temporary Cash Investments (136) P. 20			
14	Notes and Accounts Receivable (141, 142, 143) P. 22			
15	Receivables from Assoc. Companies (145, 146) P. 23			
16	Materials and Supplies (151-159, 163) P. 24			
17	Prepayments (165)			
18	Interest and Dividends Receivable (171)			
19	Rents Receivable (172)			
20	Accrued Utility Revenues (173)			
21	Misc. Current and Accrued Assets (174)			
22	Total Current and Accrued Assets			
23	DEFERRED DEBITS			
24	Unamortized Debt Discount and Expense (181) P. 26			
25	Extraordinary Property Losses (182) P. 27			
26	Preliminary Survey and Investigation Charges (183)			
27	Clearing Accounts (184)			
28	Temporary Facilities (185)			
29	Miscellaneous Deferred Debits (186) P. 27			
30	Total Deferred Debits			
31	CAPITAL STOCK DISCOUNT AND EXPENSE			
32	Discount on Capital Stock (191) P. 28			
33	Capital Stock Expense (192) P. 28			
34	Total Capital Stock Discount and Expense			
35	REACQUIRED SECURITIES			
36	Reacquired Capital Stock (196)			
37	Reacquired Bonds (197)			
38	Total Reacquired Securities			
39	Total Assets and Other Debits			

NOTES:

Annual report of.....Year ended December 31, 19....

COMPARATIVE BALANCE SHEET Liabilities and Other Credits				
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1	PROPRIETARY CAPITAL	\$	\$	\$
2	CAPITAL STOCK			
3	Common Stock Issued (201) P. 29...			
4	Preferred Stock Issued (204) P. 29...			
5	Capital Stock Subscribed (202, 205)...			
6	Premium on Capital Stock (207) P. 29...			
7	Total			
8	SURPLUS			
9	Other Paid-In Capital (208-211) P. 30...			
10	Earned Surplus (215, 216) P. 12...			
11	Surplus Invested in Plant (217)...			
12	Total			
13	Total Proprietary Capital			
14	LONG-TERM DEBT			
15	Bonds (221) P. 31...			
16	Advances from Associated Companies (223) P. 31...			
17	Other Long-Term Debt (224) P. 31...			
18	Total Long-Term Debt			
19	CURRENT AND ACCRUED LIABILITIES			
20	Notes Payable (231) P. 32			
21	Accounts Payable (232)			
22	Payables to Associated Companies (233, 234) P. 32...			
23	Customer Deposits (235)			
24	Taxes Accrued (236)			
25	Interest Accrued (237)			
26	Dividends Declared (238)			
27	Matured Long-Term Debt (239)			
28	Matured Interest (240)			
29	Tax Collections Payable (241)			
30	Misc. Current and Accrued Liabilities (242) P. 33...			
31	Total Current and Accrued Liabilities			
32	DEFERRED CREDITS			
33	Unamortized Premium on Debt (251) P. 26			
34	Customer Advances for Construction (252)			
35	Other Deferred Credits (253) P. 33			
36	Total Deferred Credits			
37	RESERVES			
38	Reserves for Depreciation (254-256) P. 13			
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45	CONTRIBUTIONS IN AID OF CONSTRUCTION			
46	Contributions in Aid of Construction (271) P. 36			
47	Total Liabilities and Other Credits			

Annual report of..... Year ended December 31, 19....

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Total	
		Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME	\$	\$
2	Operating Revenues (400) P. 37, 43.....		
3	Operating Expenses:		
4	Operation Expense (401) P. 42, 47.....		
5	Maintenance Expense (402) P. 42, 47.....		
6	Depreciation Expense (403) P. 34.....		
7	Amortization of Utility Plant (404 and 405).....		
8	Amortization of Property Losses (407.1).....		
9	Amortization of Conversion Expenses (407.2).....		
10	Taxes Other Than Income Taxes (408) P. 49.....		
11	Income Taxes (409) P. 49.....		
12	Provision for Deferred Fed. Inc. Taxes (410) P. 36.....		
13	Fed. Inc. Taxes Def. in Prior Yrs.— Cr. (411) P. 36.....		
14	Total Operating Expenses.....		
15	Net Operating Revenues.....		
16	Income from Utility Plant Leased to Others (412).....		
17	Other Utility Operating Income (414) P. 50.....		
18	Total Utility Operating Income.....		
19	OTHER INCOME		
20	Income from Mdse. Job. & Contract Work (415) P. 51.....		
21	Income from Nonutility Operations (417).....		
22	Nonoperating Rental Income (418).....		
23	Interest and Dividend Income (419).....		
24	Miscellaneous Nonoperating Income (421).....		
25	Total Other Income.....		
26	Total Income.....		
27	MISCELLANEOUS INCOME DEDUCTIONS		
28	Miscellaneous Amortization (425).....		
29	Other Income Deductions (426).....		
30	Total Income Deductions.....		
31	Income Before Interest Charges.....		
32	INTEREST CHARGES		
33	Interest on Long-Term Debt (427) P. 31.....		
34	Amortization of Debt Disc. & Expense (428) P. 36.....		
35	Amortization of Prem. on Debt — Credit (429) P. 26.....		
36	Int. on Debt to Associated Companies (430) P. 31, 32.....		
37	Other Interest Expense (431).....		
38	Interest Charged to Construction — Credit (432).....		
39	Total Interest Charges.....		
40	Net Income.....		
41	EARNED SURPLUS		
42	Unappropriated Earned Surplus (at beginning of period) (216).....		
43	Balance Transferred from Income (433).....		
44	Miscellaneous Credits to Surplus (434).....		
45	Miscellaneous Debits to Surplus (435).....		
46	Appropriations of Surplus (436).....		
47	Net Additions to Earned Surplus.....		
48	Dividends Declared — Preferred Stock (437).....		
49	Dividends Declared — Common Stock (438).....		
50	Unappropriated Earned Surplus (at end of period) (216).....		

Annual report of.....Year ended December 31, 19....

STATEMENT OF INCOME FOR THE YEAR (Continued)

Electric		Gas				
Current Year (d)	Increase or (Decrease) from Preceding Year (e)	Current Year (f)	Increase or (Decrease) from Preceding Year (g)	Current Year (h)	Increase or (Decrease) from Preceding Year (i)	Line No.
\$	\$	\$	\$	\$	\$	1
						2
						3
						4
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						50

Annual report of.....Year ended December 31, 19....

STATEMENT OF EARNED SURPLUS (Accounts 215-216)

1. Report in this schedule an accounting for changes in appropriated and unappropriated earned surplus for the year.

2. Each credit and debit during the year should be identified as to the surplus account in which included (Accounts 433-438 inclusive) and the contra primary account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.

3. For each reservation or appropriation of earned

surplus state the purpose, amount, and in the case of reservations, the reserve account credited. Explain in a footnote the basis for determining the amount reserved or appropriated and if such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

4. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

5. List credits first; then debits.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
1	UNAPPROPRIATED EARNED SURPLUS (Account 216)		\$
2	Balance — Beginning of year		
3	Changes: (identify by prescribed earned surplus accounts)		
4			
5			
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25			
26			
27	Balance — end of year		
28	APPROPRIATED EARNED SURPLUS (Account 215)		\$
29	State balance and purpose of each appropriated earned surplus amount at end of year and give		
30	accounting entries for any applications of appropriated earned surplus during the year.		
31			
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42			
43			

Annual report of.....Year ended December 31, 19....

SUMMARY OF UTILITY PLANT AND RESERVES FOR DEPRECIATION AND AMORTIZATION							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	(e)	(f)	Common (g)
1	UTILITY PLANT:	\$	\$	\$	\$	\$	\$
2	In Service:						
3	101 Plant in Service (Classified)						
4	106 Completed Construction						
5	not Classified						
6	Total P. 16, 18.						
7	104 Leased to Others						
8	105 Held for Future Use						
9	107 Construction Work in Progress						
10	Total Utility Plant						
11	DETAIL OF RESERVES FOR DEPRECIATION AND AMORTIZATION						
12	In Service:						
13	254 Depreciation P. 34						
14	257 Amortization						
15	Total, in Service						
16	Leased to Others:						
17	255 Depreciation						
18	258 Amortization						
19	Total, Leased to Others						
20	Held for Future Use:						
21	256 Depreciation						
22	259 Amortization						
23	Total, Held for Future Use						
	Total Reserves for Depreciation and Amortization						

UTILITY PLANT -- ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts.
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

1. Report below the cost of utility plant in service according to prescribed accounts.
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT	\$	\$	\$	\$	\$	\$
2	301 Organization						
3	303 Miscellaneous Intangible Plant						
4	Total Intangible Plant						
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
14	Total Steam Production Plant						
15	B. Nuclear Production Plant						
16	320 Land and Land Rights						
17	321 Structures and Improvements						
18	322 Reactor Plant Equipment						
19	323 Turbogenerator Units						
20	324 Accessory Electric Equipment						
21	325 Miscellaneous Power Plant Equipment						
22	Total Nuclear Production Plant						
23							

UTILITY PLANT — ELECTRIC (Continued)						
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)
1	C. Hydraulic Production Plant	\$	\$	\$	\$	\$
2	330 Land and Land Rights					
3	331 Structures and Improvements					
4	332 Reservoirs, Dams and Waterways					
5	333 Water Wheels, Turbines and Generators					
6	334 Accessory Electric Equipment					
7	335 Miscellaneous Power Plant Equipment					
8	336 Roads, Railroads and Bridges					
9	Total Hydraulic Production Plant					
10	D. Other Production Plant					
11	340 Land and Land Rights					
12	341 Structures and Improvements					
13	342 Fuel Holders, Producers and Accessories					
14	343 Prime Movers					
15	344 Generators					
16	345 Accessory Electric Equipment					
17	346 Miscellaneous Power Plant Equipment					
18	Total Other Production Plant					
19	Total Production Plant					
20	3. TRANSMISSION PLANT					
21	350 Land and Land Rights					
22	351 Clearing Land and Rights of Way					
23	352 Structures and Improvements					
24	353 Station Equipment					
25	354 Towers and Fixtures					
26	355 Poles and Fixtures					
27	356 Overhead Conductors and Devices					
28	357 Underground Conduit					
29	358 Underground Conductors and Devices					
30	359 Road and Trails					
31	Total Transmission Plant					

UTILITY PLANT — ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT	\$	\$	\$	\$	\$	\$
2	360 Land and Land Rights						
3	361 Structures and Improvements						
4	362 Station Equipment						
5	363 Storage Battery Equipment						
6	364 Poles, Towers and Fixtures						
7	365 Overhead Conductors and Devices						
8	366 Underground Conduit						
9	367 Underground Conductors & Devices						
10	368 Line Transformers						
11	369 Services						
12	370 Meters						
13	371 Installations on Cust's Premises						
14	372 Leased Prop. on Cust's Premises						
15	373 Street Lighting and Signal Systems						
16	Total Distribution Plant						
17	5. GENERAL PLANT						
18	389 Land and Land Rights						
19	390 Structures and Improvements						
20	391 Office Furniture and Equipment						
21	392 Transportation Equipment						
22	393 Stores Equipment						
23	394 Tools, Shop and Garage Equipment						
24	395 Laboratory Equipment						
25	396 Power Operated Equipment						
26	397 Communication Equipment						
27	398 Miscellaneous Equipment						
28	399 Other Tangible Property						
29	Total General Plant						
30	Total Electric Plant in Service						
31	104 Utility Plant Leased to Others						
32	105 Property Held for Future Use						
33	107 Construction Work in Progress						
34	Total Utility Plant Electric						

have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) retirements of tentative distributions of prior year of retirements, retro-actively, of tentative distributions of prior year of retirements, retro-actively. Attach on insert page showing the account distributions of

these tentative classifications in columns (c) and (d) including the reversals of the prior year tentative account distributions of these accounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

These tentative classifications in columns (a) and (d) including the reversals of the prior year tentative account distributions of these accounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

These tentative classifications in columns (a) and (d) including the reversals of the prior year tentative account distributions of these accounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

These tentative classifications in columns (a) and (d) including the reversals of the prior year tentative account distributions of these accounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

UTILITY PLANT -- GAS

UTILITY PLANT -- GAS							
Line No.	Account (a)	Balance Beginning of Year (b)	ceding year. Such items should be included in column (c) or (d) as appropriate.				Balance End of Year (g)
			Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	
1. Report below the cost of utility plant in service according to prescribed accounts.							
2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.							
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.							
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).							
1	1. INTANGIBLE PLANT	\$	\$	\$	\$	\$	\$
2	301 Organization						
3	303 Miscellaneous Intangible Plant						
4	Total Intangible Plant						
5	2. PRODUCTION PLANT						
6	Manufactured Gas Production Plant						
7	304 Land and Land Rights						
8	305 Structures and Improvements						
9	306 Boiler Plant Equipment						
10	307 Other Power Equipment						
11	310 Water Gas Generating Equipment						
12	311 Liquefied Petroleum Gas Equipment						
13	312 Oil Gas Generating Equipment						
14	313 Generating Equipment -- Other Processes						
15	315 Catalytic Cracking Equipment						
16	316 Other Reforming Equipment						
17	317 Purification Equipment						
18	318 Residual Refining Equipment						
19	319 Gas Mixing Equipment						
20	320 Other Equipment						
21	Total Manufactured Gas Production Plant						
22	3. STORAGE PLANT						
23	360 Land and Land Rights						
24	361 Structures and Improvements						
25	362 Gas Holders						
26	363 Other Equipment						
27	Total Storage Plant						

UTILITY PLANT GAS (Continued)						
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)
		\$	\$	\$	\$	\$
1	4. TRANSMISSION AND DISTRIBUTION PLANT					
2	365.1 Land and Land Rights					
3	365.2 Rights-of-Way					
4	366 Structures and Improvements					
5	367 Mains					
6	368 Compressor Station Equipment					
7	369 Measuring and Regulating Station Equipment					
8	380 Services					
9	381 Meters					
10	382 Meter Installations					
11	383 House Regulators					
12	386 Other Property on Cust's Prem.					
13	387 Other Equipment					
14	Total Transmission and Distribution Plant					
15	5. GENERAL PLANT					
16	389 Land and Land Rights					
17	390 Structures and Improvements					
18	391 Office Furniture and Equipment					
19	392 Transportation Equipment					
20	393 Stores Equipment					
21	394 Tools, Shop and Garage Eqpt.					
22	395 Laboratory Equipment					
23	396 Power Operated Equipment					
24	397 Communication Equipment					
25	398 Miscellaneous Equipment					
26	399 Other Tangible Property					
27	Total General Plant					
28	Total Gas Plant in Service					
29	104 Utility Plant Leased to Others					
30	105 Property Held for Future Use					
31	107 Construction Work in Progress					
32	Total Utility Plant Gas					

these tentative classifications in columns (c) and (d) including the reversals of the prior year's tentative account distributions of these amounts, (c) and (d) reversals of the prior year's tentative amounts of Accounts 104 and 105 will be used to compute the amount of retirement to be actually in service at end of year.

have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the Depreciation Reserve Account, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of

Account 106 shall be classified in this schedule according to the nature of the assets included in the entries included in column (d). Account 107 shall be classified in this schedule according to the nature of the assets included in the entries included in column (d). Attach an insert page showing the account distributions of

Annual report of.....Year ended December 31, 19....

NONUTILITY PROPERTY (ACCOUNT 121)

Give particulars of all investments of the respondent in physical property not devoted to utility operation.

Line No.	Description and Location (a)	Book Value at End of Year (b)	Revenue for the Year (c)	Expense for the Year (d)	Net Revenue for Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
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12					
13					
14					
15					
16					
17					
18					
19					
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52					
53	TOTALS				

Annual report of.....Year ended December 31, 19....

INVESTMENTS (ACCOUNTS 123, 124, 136)

Give particulars of investments in stocks, bonds, notes, etc., held by the respondent at end of year.
Provide a subheading for each account and list thereunder the information called for.

Line No.	Description of Security Held by Respondent (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
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Annual report of Year ended December 31, 19....

SPECIAL FUNDS (Accounts 125, 126, 127, 128) (Sinking Funds, Depreciation Fund, Amortization Fund-Federal, Other Special Funds) Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.		
Line No.	Name of Fund and Trustee If Any (a)	Balance End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
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18		
19	TOTAL	
SPECIAL DEPOSITS (Accounts 132, 133, 134) 1. Report below the amount of special deposits by classes at end of year. 2. If any deposit consists of assets other than cash, give a brief description of such assets. 3. If any deposit is held by an associated company, give name of company.		
Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
20	Interest Special Deposits (Account 132).....	
21	Dividend Special Deposits (Account 133).....	
22		
23	Other Special Deposits (Account 134):	
24	(specify purpose of each other special deposit).....	
25		
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39	TOTAL	

Annual report of Year ended December 31, 19....

NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.

3. Minor items may be grouped by classes, showing number of such items.

2. Give particulars of any note pledged or discounted.

4. Designate any note the maker of which is a director, officer or other employee

Line No.	Name of Maker and Purpose for Which Received (a)	Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Amount End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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19					
20					
21					
22				TOTAL	

ACCOUNTS RECEIVABLE (Accounts 142, 143)

1. Give the particulars called for below concerning accounts receivable at end of year.

2. Designate any account included in Account 143 in excess of \$5,000.

Line No.	Description (a)	Amount End of Year (b)
23	Customers (Account 142):	
24	Electric (Includes \$ Unbilled Revenue).....	
25	Gas (Includes \$ Unbilled Revenue).....	
26	Other Electric and Gas Utilities.....	
27	Other Accounts Receivable (Account 143):	
28	Officers and employees.....	
29	Due on subscriptions to capital stock (state class and series of stock).....	
30		
31	Miscellaneous (group and describe by classes):	
32		
33		
34		
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41		
42		TOTAL

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.

2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.

3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note and date of maturity.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.

5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.

6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
1		\$		\$
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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44				
45	TOTALS			

Annual report of.....Year ended December 31, 19....

MATERIALS AND SUPPLIES (Accounts 151-159, 163)
Summary Per Balance Sheet

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
1	Fuel (Account 151) (See Schedule, Page 25).....		
2	Fuel Stock Expenses (Account 152).....		
3	Residuals (Account 153).....		
4	Plant Materials and Operating Supplies (Account 154).....		
5	Merchandise (Account 155).....		
6	Other Materials and Supplies (Account 156).....		
7	Nuclear Fuel Assemblies and Components — In Reactor (Account 157)...		
8	Nuclear Fuel Assemblies and Components — Stock Account (Account 158)		
9	Nuclear Byproduct Materials (Account 159).....		
10	Stores Expense (Account 163).....		
11	Total Per Balance Sheet \$.....		

Annual report of

Year ended December 31, 19....

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil		
			Quantity (c)	Cost (d)	Quantity (e)
1	On Hand Beginning of Year	\$		\$	\$
2	Received During Year				
3	TOTAL				
4	Used During Year (Note A)				
5					
6					
7					
8					
9					
10					
11	Sold or Transferred				
12	TOTAL DISPOSED OF				
13	BALANCE END OF YEAR				
Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil — Continued		
			Quantity (h)	Cost (i)	Quantity (j)
14	On Hand Beginning of Year			\$	\$
15	Received During Year				
16	TOTAL				
17	Used During Year (Note A)				
18					
19					
20					
21					
22					
23					
24	Sold or Transferred				
25	TOTAL DISPOSED OF				
26	BALANCE END OF YEAR				

Note A — Indicate specific purpose for which used, e.g., Boiler Oil, Motor Oil, Generator Fuel, etc.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 251)

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Department's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt — Credit.

[illegible]

Annual report of.....Year ended December 31, 19.....

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil		
			Quantity (c)	Cost (d)	Quantity (e) Cost (f)
1	On Hand Beginning of Year.....	\$		\$	\$
2	Received During Year.....				
3	TOTAL.....				
4	Used During Year (Note A).....				
5					
6					
7					
8					
9					
10					
11	Sold or Transferred.....				
12	TOTAL DISPOSED OF.....				
13	BALANCE END OF YEAR.....				
Line No.	Item (g)		Kinds of Fuel and Oil -- Continued		
			Quantity (h)	Cost (i)	Quantity (j) Cost (k)
14	On Hand Beginning of Year.....			\$	\$
15	Received During Year.....				
16	TOTAL.....				
17	Used During Year (Note A).....				
18					
19					
20					
21					
22					
23					
24	Sold or Transferred.....				
25	TOTAL DISPOSED OF.....				
26	BALANCE END OF YEAR.....				

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

Annual report of Year ended December 31, 19....

EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
 2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Department authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	Written Off During Year		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10	TOTALS					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized show period of amortization.
 3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
11						
12						
13						
14						
15						
16						
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22						
23						
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41						
42	TOTALS					

Annual report of.....Year ended December 31, 19....

DISCOUNT ON CAPITAL STOCK (Account 191)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. ment giving particulars of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 192)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. ment giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-

Line No.	Class and Series of Stock (a)	Balance End of Year (b)
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	

CAPITAL STOCK AND PREMIUM (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separately series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the Department.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Department which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value per Share (c)	Amount Authorized (d)	Outstanding per Balance Sheet*		Premium at End of Year (g)
					Shares (e)	Amount (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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26							
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28							
29							
30							
31							
TOTALS							

*Total amount outstanding without reduction for amount held by respondent

Annual report of..... Year ended December 31, 19.....

OTHER PAID-IN CAPITAL (Accounts 208-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a conspicuous sub-heading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet. Additional columns may be added for any account if deemed necessary. Explain the change in any account during the year and give the accounting entries effecting such change.

2. *Donations Received from Stockholders (Account 208)* — State amount and give brief explanation of the origin and purpose of each donation.

3. *Reduction in Par Value of Capital Stock (Account 209)* — State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

4. *Gain on Cancellation of Reacquired Capital Stock (Account 210)* — Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.

5. *Miscellaneous Paid-In Capital (Account 211)* — Classify amounts included in this account at end of year according to captions which, together with brief explanations, disclose the general nature of transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		\$
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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35		
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37		
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40		
41		
42		
43	TOTAL	

LONG-TERM DEBT (Accounts 221, 223-224)									
Report by balance sheet accounts particulars concerning long-term debt in Accounts 221, Bonds; 223 Advances from Associated Companies; and 224, Other Long-Term Debt.									
Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Amount Actually Outstanding at End of Year (e)	Interest Provisions		Interest Accrued During Year, Charged to Income (h)	Interest Paid During Year (i)
						Rate Per Cent (f)	Dates Due (g)		
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
TOTALS									

For issues of long-term debt made during current year state purpose for which issued, date of issue, Department authorization date and D.P.U.

Annual report of.....Year ended December 31, 19....

NOTES PAYABLE (Account 231)

Report the particulars indicated concerning notes payable at end of year.

Line No.	Payee (a)	Date of Note (b)	Date of Maturity (c)	Int. Rate (d)	Balance End of Year (e)
1					\$
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21			TOTAL		

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Report particulars of notes and accounts payable to associated companies at end of year.

Line No.	Name of Company (a)	Amount End of Year (b)	Interest for Year	
			Rate (c)	Amount (d)
22		\$		\$
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46		TOTALS		

Annual report of Year ended December 31, 19....

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credits being amortized show the period of amortization.
3. Minor items may be grouped by classes. Show number of items.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
20						
21						
22						
23						
24						
25						
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32						
33						
34						
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36						
37						
38						
39						
40	TOTALS					

Annual report of.....Year ended December 31, 19....

RESERVE FOR DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 254)

Show below the amount credited during the year to Depreciation Reserve, and the amount charged to Depreciation Reserve on account of property retired. Also the balance in the account at the end of the year.

Line No.	(a)	Electric (b)	Gas (c)	Total (d)
1	Balance at beginning of year.....			
2	Credits to Depreciation Reserve during year.....			
3	Account 403 Depreciation.....			
4	Other Accounts (Specify).....			
5				
6				
7	TOTAL CREDITS DURING YEAR..			
8	Net Charges for Plant Retired:			
9	Book Cost of Plant Retired.....			
10	Cost of Removal.....			
11	Salvage (Credit).....			
12				
13	NET CHARGES DURING YEAR...			
14	Balance December 31.....			

METHOD OF DETERMINATION OF DEPRECIATION CHARGES

Give in detail the rule and rates, by which the respondent determined the amount charged to operating expenses and other accounts, and credited to Depreciation Reserve. Report also the depreciation taken for the year for federal income tax purposes.

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22
23**DIVIDENDS DECLARED DURING THE YEAR (Accounts 437, 438)**

Give particulars of dividends declared on each class of stock during the year, and charged to Earned Surplus. This schedule shall include only dividends that have been declared by the Board of Directors during the fiscal year.

Line No.	Name of Security on Which Dividend was Declared (a)	Rate Per Cent		Amount of Capital Stock on Which Dividend was Declared (d)	Amount of Dividend (e)	Date	
		Reg'l'r (b)	Extra (c)			Declared (f)	Payable (g)
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36	TOTALS						

37 Dividend rates on Common Stock and Premium %.

38 Dividend rates on Common Stock, Premium and Surplus %.

Annual report of Year ended December 31, 19....

OPERATING RESERVES (Accounts 261, 262, 263, 264, 265)

1. Report below an analysis of the changes during the year for each of the above-named reserves.

2. Show name of reserve and account number, balance beginning of year, credits, debits, and balance at end of year. Credit amounts should be shown in black, debit amounts enclosed by parentheses.

3. Each credit and debit amount should be described as to its general nature and the contra account debited or credited shown. Combine the amounts of monthly accounting entries of the same general nature. If respond-

ent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.

4. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserve.

5. For Account 265, Miscellaneous Operating Reserves, report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Contra Account Debited or Credited (b)	Amount (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
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RESERVES FOR DEFERRED FEDERAL INCOME TAXES (Accounts 267, 268)

1. Report the information called for below concerning the respondent's accounting for deferred federal income taxes.

2. In the space provided furnish significant explanations, including the following:

(a) Accelerated Amortization — State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts.

(b) Liberalized Depreciation — State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated useful lives and classes of plant to which each method is being applied. Furnish a table showing for each year, 1954 to date of this report, the annual amounts of tax deferral, the total debits thereto which have been accounted for as credits to Account 411, Federal Income Taxes Deferred in Prior Years — Credit or comparable account of the previous system of accounts.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Changes During Year		Balance End of Year (e)
			Amounts Debited Account 410 (1) (c)	Amounts Credited Account 411 (2) (d)	
1	Accelerated Amortization	\$	\$	\$	\$
2	(Account 267)				
3	Electric.....				
4	Gas.....				
5	Other (Specify).....				
6	Totals.....				
7					
8	Liberalized Depreciation				
9	(Account 268)				
10	Electric.....				
11	Gas.....				
12	Other (Specify).....				
13	Totals.....				
14					
15	Total (Accounts 267, 268)				
16	Electric.....				
17	Gas.....				
18	Other (Specify).....				
19	Totals.....				
20					
21	(1) Account 410, Provision for Deferred Federal Income Taxes				
22	(2) Account 411, Federal Income Taxes Deferred in Prior Years — Credit.				

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report below the amount of contributions in aid of construction applicable to each utility department.

Line No.	Class of Utility Service (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Account Credited (c)	Amount (d)		
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33	TOTALS					
34						

Annual report of

Year ended December 31, 19.....

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed amount and the amount of increase or decrease over the preceding year.

2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 442, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	Operating Revenues			Kilowatt-hours Sold			Average Number of Customers per Month		
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)			
1	SALES OF ELECTRICITY	\$	\$							
2	440 Residential Sales									
3	442 Commercial and Industrial Sales:									
4	Small (or Commercial; see instr. 5)									
5	Large (or Industrial; see instr. 5)									
6	444 Public Street and Highway Lighting									
7	445 Other Sales to Public Authorities									
8	446 Sales to Railroads and Railways									
9	448 Interdepartmental Sales									
10	449 Miscellaneous Electric Sales									
11	Total Sales to Ultimate Consumers									
12	447 Sales for Resale									
13	Total Sales of Electricity*									
14	OTHER OPERATING REVENUES									
15	450 Forfeited Discounts									
16	451 Miscellaneous Service Revenues									
17	453 Sales of Water and Water Power									
18	454 Rent from Electric Property									
19	455 Interdepartmental Rents									
20	456 Other Electric Revenues									
21										
22										
23										
24										
25	Total Other Operating Revenues									
26	Total Electric Operating Revenues									

Total KWH to which applied

*Include revenue from application of fuel charges.

Annual report of: Year ended December 31, 19....

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account, the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) (0.0000) (d)	Number of Customers (Per Bills Rendered)	
						July 31, (e)	December 31, (f)
1							
2							
3							
4							
5							
6							
7							
8							
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46							
47							
48							
49	TOTAL SALES TO ULTIMATE CONSUMERS (Page 37 line 11)						

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
 2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES	\$	\$
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		
5	501 Fuel		
6	502 Steam expenses		
7	503 Steam from other sources		
8	504 Steam transferred — Cr.		
9	505 Electric expenses		
10	506 Miscellaneous steam power expenses		
11	507 Rents		
12	Total operation		
13	Maintenance:		
14	510 Maintenance supervision and engineering		
15	511 Maintenance of structures		
16	512 Maintenance of boiler plant		
17	513 Maintenance of electric plant		
18	514 Maintenance of miscellaneous steam plant		
19	Total maintenance		
20	Total power production expenses — steam power		
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		
24	518 Fuel		
25	519 Coolants and water		
26	520 Steam expenses		
27	521 Steam from other sources		
28	522 Steam transferred — Cr.		
29	523 Electric expenses		
30	524 Miscellaneous nuclear power expenses		
31	525 Rents		
32	Total operation		
33	Maintenance:		
34	528 Maintenance supervision and engineering		
35	529 Maintenance of structures		
36	530 Maintenance of reactor plant equipment		
37	531 Maintenance of electric plant		
38	532 Maintenance of miscellaneous nuclear plant		
39	Total maintenance		
40	Total power production expenses-nuclear power		
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		
44	536 Water for power		
45	537 Hydraulic expenses		
46	538 Electric expenses		
47	539 Miscellaneous hydraulic power generation expenses		
48	540 Rents		
49	Total operation		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES — Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION — Continued	\$	\$
2	Maintenance:		
3	541 Maintenance supervision and engineering		
4	542 Maintenance of structures		
5	543 Maintenance of reservoirs, dams and waterways		
6	544 Maintenance of electric plant		
7	545 Maintenance of miscellaneous hydraulic plant		
8	Total maintenance		
9	Total power production expenses — hydraulic power		
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation supervision and engineering		
13	547 Fuel		
14	548 Generation expenses		
15	549 Miscellaneous other power generation expenses		
16	550 Rents		
17	Total operation		
18	Maintenance:		
19	551 Maintenance supervision and engineering		
20	552 Maintenance of structures		
21	553 Maintenance of generating and electric plant		
22	554 Maintenance of miscellaneous other power generation plant		
23	Total maintenance		
24	Total power production expenses — other power		
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power		
27	556 System control and load dispatching		
28	557 Other expenses		
29	Total other power supply expenses		
30	Total power production expenses		
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		
34	561 Load dispatching		
35	562 Station expenses		
36	563 Overhead line expenses		
37	564 Underground line expenses		
38	565 Transmission of electricity by others		
39	566 Miscellaneous transmission expenses		
40	567 Rents		
41	Total operation		
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance		
50	Total transmission expenses		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES	\$	\$
2	Operation:		
3	580 Operation supervision and engineering		
4	581 Load dispatching		
5	582 Station expenses		
6	583 Overhead line expenses		
7	584 Underground line expenses		
8	585 Street lighting and signal system expenses		
9	586 Meter expenses		
10	587 Customer installations expenses		
11	588 Miscellaneous distribution expenses		
12	589 Rents		
13	Total operation		
14	Maintenance:		
15	590 Maintenance supervision and engineering		
16	591 Maintenance of structures		
17	592 Maintenance of station equipment		
18	593 Maintenance of overhead lines		
19	594 Maintenance of underground lines		
20	595 Maintenance of line transformers		
21	596 Maintenance of street lighting and signal systems		
22	597 Maintenance of meters		
23	598 Maintenance of miscellaneous distribution plant		
24	Total maintenance		
25	Total distribution expenses		
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision		
29	902 Meter reading expenses		
30	903 Customer records and collection expenses		
31	904 Uncollectible accounts		
32	905 Miscellaneous customer accounts expenses		
33	Total customer accounts expenses		
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision		
37	912 Demonstrating and selling expenses		
38	913 Advertising expenses		
39	916 Miscellaneous sales expenses		
40	Total sales expenses		
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries		
44	921 Office supplies and expenses		
45	922 Administrative expenses transferred -- Cr.		
46	923 Outside services employed		
47	924 Property insurance		
48	925 Injuries and damages		
49	926 Employee pensions and benefits		
50	928 Regulatory commission expenses		
51	929 Duplicate charges -- Cr.		
52	930 Miscellaneous general expenses		
53	931 Rents		
54	Total operation		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES — Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE AND GENERAL EXPENSES — Cont.	\$	\$
2	Maintenance:		
3	932 Maintenance of general plant.....		
4	Total administrative and general expenses.....		
5	Total Electric Operation and Maintenance Expenses.....		

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses	\$	\$	\$
7	Electric Generation:			
8	Steam power.....			
9	Nuclear power.....			
10	Hydraulic power.....			
11	Other power.....			
12	Other power supply expenses.....			
13	Total power production expenses..			
14	Transmission Expenses.....			
15	Distribution Expenses.....			
16	Customer Accounts Expenses.....			
17	Sales Expenses.....			
18	Administrative and General Expenses...			
19	Total Electric Operation and			
20	Maintenance Expenses.....			

21 Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%)

Formed by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20), Depreciation (Acct. 403) and Amortization (Acct. 497).....

22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts..... \$

23 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part time employees)

GAS OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increase, and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate

accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number

of such duplicate customers included in the classification. 4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent.

Line No.	Account (a)	Operating Revenues		MCF Sold (1000 BTU)		Average Number of Customers Per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF GAS	\$	\$				
2	480 Residential Sales						
3	481 Commercial and Industrial Sales:						
4	Small (or Commercial) - see instr. 5						
5	Large (or Industrial) - see instr. 5						
6	482 Other Sales to Public Authorities						
7	484 Interdepartmental Sales						
8	485 Miscellaneous Gas Sales						
9	Total Sales to Ultimate Consumers						
10	483 Sales for Resale						
11	Total Sales of Gas*						
12	OTHER OPERATING REVENUES						
13	487 Forfeited Discounts						
14	488 Miscellaneous Service Revenues						
15	489 Revenues from Transp. of Gas of Others						
16	490 Sales of Products Extracted from Natural Gas						
17	491 Rev. from Natural Gas Processed by Others						
18	493 Rent from Gas Property						
19	494 Interdepartmental Rents						
20	495 Other Gas Revenues						
21	Total Other Operating Revenues						
22	Total Gas Operating Revenues						

Purchased Price Adjustment Clauses

Fuel Clauses

*Includes revenues from application of Total M.C.F. to which Applied

Annual report of.....Year ended December 31, 19....

SALES OF GAS TO ULTIMATE CONSUMERS

Report by account the M.C.F. sold, the amount derived and the number of customers under each filed schedule or contract. Contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule	M.C.F. (1000 BTU)	Revenue	Average Revenue per M.C.F. (\$0.0000)	Number of Customers (Per Bills Rendered)	
		(a)	(b)	(c)	(d)	July 31 (e)	December 31 (f)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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48							
49	TOTAL SALES TO ULTIMATE CONSUMERS (Page 43 line 9)						

Annual report of Year ended December 31, 19....

GAS OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the increases and decreases are not derived from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	PRODUCTION EXPENSES	\$	\$
2	MANUFACTURED GAS PRODUCTION EXPENSES		
3	STEAM PRODUCTION		
4	Operation:		
5	700 Operation supervision and engineering.....		
6	701 Operation labor.....		
7	702 Boiler fuel.....		
8	703 Miscellaneous steam expenses.....		
9	704 Steam transferred — Cr.....		
10	Total operation.....		
11	Maintenance:		
12	705 Maintenance supervision and engineering.....		
13	706 Maintenance of structures and improvements.....		
14	707 Maintenance of boiler plant equipment.....		
15	708 Maintenance of other steam production plant.....		
16	Total maintenance.....		
17	Total steam production.....		
18	MANUFACTURED GAS PRODUCTION		
19	Operation:		
20	710 Operation supervision and engineering.....		
21	Production labor and expenses:		
22	711 Steam expenses.....		
23	712 Other power expenses.....		
24	715 Water gas generating expenses.....		
25	716 Oil gas generating expenses.....		
26	717 Liquefied petroleum gas expenses.....		
27	718 Other process production expenses.....		
28	Gas fuels:		
29	721 Water gas generator fuel.....		
30	722 Fuel for oil gas.....		
31	723 Fuel for liquefied petroleum gas process.....		
32	724 Other gas fuels.....		
33	Gas raw materials:		
34	726 Oil for water gas.....		
35	727 Oil for oil gas.....		
36	728 Liquefied petroleum gas.....		
37	729 Raw materials for other gas processes.....		
38	730 Residuals expenses.....		
39	731 Residuals produced — Cr.....		
40	732 Purification expenses.....		
41	733 Gas mixing expenses.....		
42	734 Duplicate charges — Cr.....		
43	735 Miscellaneous production expenses.....		
44	736 Rents.....		
45	Total operation.....		
46	Maintenance:		
47	740 Maintenance supervision and engineering.....		
48	741 Maintenance of structures and improvements.....		
49	742 Maintenance of production equipment.....		
50	Total maintenance.....		
51	Total manufactured gas production.....		

GAS OPERATION AND MAINTENANCE EXPENSES — Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OTHER GAS SUPPLY EXPENSES	\$	\$
2	Operation:		
3	804 Natural gas city gate purchases.....		
4	805 Other gas purchases.....		
5	806 Exchange gas.....		
6	807 Purchased gas expenses.....		
7	810 Gas used for compressor station fuel — Cr.....		
8	811 Gas used for products extraction — Cr.....		
9	812 Gas used for other utility operations — Cr.....		
10	813 Other gas supply expenses.....		
11	Total other gas supply expenses.....		
12	Total production expenses.....		
13	LOCAL STORAGE EXPENSES		
14	Operation:		
15	840 Operation supervision and engineering.....		
16	841 Operation labor and expenses.....		
17	842 Rents.....		
18	Total operation.....		
19	Maintenance:		
20	843 Maintenance supervision and engineering.....		
21	844 Maintenance of structures and improvements.....		
22	845 Maintenance of gas holders.....		
23	846 Maintenance of other equipment.....		
24	Total maintenance.....		
25	Total storage expenses.....		
26	TRANSMISSION AND DISTRIBUTION EXPENSES		
27	Operation:		
28	850 Operation supervision and engineering.....		
29	851 System control and load dispatching.....		
30	852 Communication system expenses.....		
31	853 Compressor station labor and expenses.....		
32	855 Fuel and power for compressor stations.....		
33	857 Measuring and regulating station expenses.....		
34	858 Transmission and compression of gas by others.....		
35	874 Mains and services expenses.....		
36	878 Meter and house regulator expenses.....		
37	879 Customer installations expenses.....		
38	880 Other expenses.....		
39	881 Rents.....		
40	Total operation.....		
41	Maintenance:		
42	885 Maintenance supervision and engineering.....		
43	886 Maintenance of structures and improvements.....		
44	887 Maintenance of mains.....		
45	888 Maintenance of compressor station equipment.....		
46	889 Maintenance of measuring and regulating station equipment.....		
47	892 Maintenance of services.....		
48	893 Maintenance of meters and house regulators.....		
49	894 Maintenance of other equipment.....		
50	Total maintenance.....		
51	Total transmission and distribution expenses.....		

GAS OPERATION AND MAINTENANCE EXPENSES — Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	CUSTOMER ACCOUNTS EXPENSES	\$	\$
2	Operation:		
3	901 Supervision.....		
4	902 Meter reading expenses.....		
5	903 Customer records and collection expenses.....		
6	904 Uncollectible accounts.....		
7	905 Miscellaneous customer accounts expenses.....		
8	Total customer accounts expenses.....		
9	SALES EXPENSES		
10	Operation:		
11	911 Supervision.....		
12	912 Demonstrating and selling expenses.....		
13	913 Advertising expenses.....		
14	916 Miscellaneous sales expenses.....		
15	Total sales expenses.....		
16	ADMINISTRATIVE AND GENERAL EXPENSES		
17	Operation:		
18	920 Administrative and general salaries.....		
19	921 Office supplies and expenses.....		
20	922 Administrative expenses transferred — Cr.....		
21	923 Outside services employed.....		
22	924 Property insurance.....		
23	925 Injuries and damages.....		
24	926 Employees pensions and benefits.....		
25	928 Regulatory commission expenses.....		
26	929 Duplicate charges — Cr.....		
27	930 Miscellaneous general expenses.....		
28	931 Rents.....		
29	Total operation.....		
30	Maintenance:		
31	932 Maintenance of general plant.....		
32	Total administrative and general expenses.....		
33	Total gas operation and maintenance expenses.....		

SUMMARY OF GAS OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
34	Steam production.....	\$	\$	\$
35	Manufactured gas production.....			
36	Other gas supply expenses.....			
37	Total production expenses.....			
38	Local storage expenses.....			
39	Transmission and distribution expenses.....			
40	Customer accounts expenses.....			
41	Sales expenses.....			
42	Administrative and general expenses.....			
43	Total gas operation and maintenance expenses.....			
44	Ratio of operating expenses to operating revenues (carry out decimal two places, e.g.: 0.00%) Compute by dividing Revenues (Acct. 400) into the sum of Operation and Maintenance Expenses (P. 47, line 44-4), Depreciation (Acct. 403) and Amortization (Acct. 407).....			
45	Total salaries and wages of gas department for year, including amounts charged to operating expenses, construction and other accounts.....		\$	
46	Total number of employees of gas department at end of year, including administrative, operating, maintenance, construction and other employees (including part time employees)			

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If gas is purchased or sold at two or more different rates, the amounts at each rate should be shown in the following tables.

SALES FOR RESALE (Account 483)

Line No.	Names of Companies to Which Gas Is Sold (a)	Where Delivered and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	TOTALS				

SALE OF RESIDUALS (Accounts 730, 731)

State the revenues and expenses of the respondent resulting from the sale of residuals.

Line No.	Kind (a)	Revenue (b)	Inventory Cost (c)	Labor Handling Selling, Etc. (d)	(e)	Total Cost (f)	Net Revenue (g)
16							
17							
18							
19							
20							
21							
22							
23	TOTALS						

PURCHASED GAS (Accounts 804-806)

Line No.	Names of Companies from Which Gas Is Purchased (a)	Where Received and Where and How Measured (b)	M.C.F. (1000 BTU) (c)	Rate per M.C.F. (\$0.0000) (d)	Amount (e)
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	TOTALS				

TAXES CHARGED DURING YEAR

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each State and for all subdivisions can readily be ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the

number of the appropriate balance sheet plant account or subaccount.

5. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Distribution of Taxes Charged (omit cents) (Show utility department where applicable and account charged)					
			Electric (Acct. 408, 409) (c)	Gas (Acct. 408, 409) (d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
TOTALS								

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OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
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23					
24					
25					
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34					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

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INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:	\$	\$	\$	\$
2	Merchandise sales, less discounts,				
3	allowances and returns				
4	Contract work				
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues				
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES				
51	Net Profit (or Loss)				

Annual report of Year ended December 31, 19....

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to (a)	Statistical Classification (b)	Export Across State Lines (c)	Point of Delivery (d)	Substation (e)	Kw or Kva of Demand (Specify Which)		
						Contract Demand (f)	Average Monthly Maximum Demand (g)	Annual Maximum Demand (h)
1								
2								
3								
4								
5								
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10								
11								
12								
13								
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15								
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42								

Annual report of.....Year ended December 31, 19....

SALES FOR RESALE (Account 447) — Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Kilowatt-hours (k)	Revenue (Omit Cents)				Revenue per kwh (Cents) (0.0000) (p)	Line No.
			Demand Charges (l)	Energy (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
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								40
								41
TOTALS								42

Annual report of Year ended December 31, 19....

PURCHASED POWER (Account 555)

(except interchange power)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From (a)	Statistical Classification (b)	Import Across State Lines (c)	Point of Receipt (d)	Substation (e)	Kw or Kva of Demand (Specify Which)		
						Contract Demand (f)	Average Monthly Maximum Demand (g)	Annual Maximum Demand (h)
1								
2								
3								
4								
5								
6								
7								
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42								

Annual report of Year ended December 31, 19....

PURCHASED POWER (Account 555) — Continued

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents)				Cost per KWH (Cents) (0.0000) (p)	Line No.
			Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
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TOTALS								42

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).
3. Particulars of settlements for interchange power and credits under an interconnection, power pooling.

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling.

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Interchange Lines Across State (b)	Point of Interchange (c)	Voltage at Which Interchanged (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
TOTALS								

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13			
14			
15			
16			
17			
18			
19			
20			
21		TOTAL	

Annual report of.....Year ended December 31, 19....

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation (excluding station use):	
3	Steam.....	
4	Nuclear.....	
5	Hydro.....	
6	Other.....	
7	Total generation.....	
8	Purchases.....	
9		
10	Interchanges.....	
11	In (gross).....	*****
12	Out (gross).....	*****
13	Net (kwh).....	
14	Received.....	*****
15	Delivered.....	*****
16	Net (kwh).....	
17	TOTAL	
18	DISPOSITION OF ENERGY	
19	Sales to ultimate consumers (including interdepartmental sales).....	
20	Sales for resale.....	
21	Energy furnished without charge.....	
22	Energy used by the company (excluding station use):	
23	Electric department only.....	
24	Energy losses:	
25	Transmission and conversion losses.....	
26	Distribution losses.....	
27	Unaccounted for losses.....	
28	Total energy losses.....	
29	Energy losses as percent of total on line 15.....%	
30	TOTAL	

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

System							
Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January.....						
30	February.....						
31	March.....						
32	April.....						
33	May.....						
34	June.....						
35	July.....						
36	August.....						
37	September.....						
38	October.....						
39	November.....						
40	December.....						
41	TOTAL						

GENERATING STATION STATISTICS (Large Stations)
(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Kw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.

3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.

6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.

7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense accounts 501 and

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
1	Kind of plant (steam, hydro, int. comb., gas turbine)			
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)			
3	Year originally constructed			
4	Year last unit was installed			
5	Total installed capacity (maximum generator name plate ratings in kw)			
6	Net peak demand on plant-kilowatts (60 min.)			
7	Plant hours connected to load			
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water			
10	(b) When limited by condenser water			
11	Average number of employees			
12	Net generation, exclusive of station use			
13	Cost of plant (omit cents):			
14	Land and land rights			
15	Structures and improvements			
16	Reservoirs, dams, and waterways			
17	Equipment costs			
18	Roads, railroads, and bridges			
19	Total cost			
20	Cost per kw of installed capacity			
21	Production expenses:			
22	Operation supervision and engineering			
23	Station labor			
24	Fuel			
25	Supplies and expenses, including water			
26	Maintenance			
27	Rents			
28	Steam from other sources			
29	Steam transferred—Credit			
30	Total production expenses			
31	Expenses per net Kwh (5 places)			
32	Fuel: Kind			
33	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-M cu. ft.) (Nuclear, indicate)			
34	Quantity (units) of fuel consumed			
35	Average heat content of fuel (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas)			
36	Average cost of fuel per unit, del. f.o.b. plant			
37	Average cost of fuel per unit consumed			
38	Average cost of fuel consumed per million B.t.u.			
39	Average cost of fuel consumed per kwh net gen.			
40	Average B.t.u. per kwh net generation			
41				
42				

Annual report of Year ended December 31, 19....

GENERATING STATION STATISTICS (Large Stations) — Continued
(Except Nuclear, See Instruction 10)

547 as shown on line 24.

8. The items under cost of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined

operation with a conventional steam unit, the gas turbine should be included with the steam unit.

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant (e)	Plant (f)	Plant (g)	Plant (h)	Plant (i)	Plant (j)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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Annual report of.....Year ended December 31, 19....

STEAM GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year.

2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output.

Line No.	Name of Station (a)	Location of Station (b)	Boilers				
			Number and Year Installed (c)	Kind of Fuel and Method of Firing (d)	Rated Pressure in lbs. (e)	Rated Steam Temperature* (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1							
2							
3							
4							
5							
6							
7							
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9							
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37							

Note reference:

*Indicate reheat boilers thusly, 1050 1000.

expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Year Installed	Type†	Steam Pressure at Throttle p.s.i.g.	R.P.M.	Name Plate Rating in Kilowatts		Hydrogen Pressurat		Power Factor	Voltage K.v.††	Station Capacity Maximum Name Plate Rating‡‡	Line No.
				At Minimum Hydrogen Pressure (l)	At Maximum Hydrogen Pressure (m)	Min. (n)	Max. (o)				
											1
											2
											3
											4
											5
											6
											7
											8
											9
											10
											11
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TOTALS											37

*Report cross-compound turbine-generator units on two lines — H.P. section and L.P. section.
†Indicate tandem-compound (T.C.); cross-compound (C.C.); all single casing (S.C.); topping unit (T), and noncondensing (N.C.). Show back pressures.
‡Designate air cooled generators.
††If other than 3 phase, 60 cycle, indicate other characteristic.
‡‡Should agree with column (m).

HYDROELECTRIC GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.

2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

Line No.	Name of Station (a)	Location (b)	Name of Stream (c)	Water Wheels			
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1							
2							
3							
4							
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*Horizontal or vertical. Also indicate type of runner — Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I).

percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels — Continued			Generators						Total Installed Generating Capacity, in Kilowatts (name plate ratings) (q)	Line No.
Design Head (h)	R.P.M. (i)	Maximum hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Fre- quency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Station (p)		
										1
										2
										3
										4
										5
										6
										7
										8
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TOTALS										39

COMBUSTION ENGINE AND OTHER GENERATING STATIONS

(except nuclear stations)

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.

2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.

3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

Line No.	Name of Station (a)	Location of Station (b)	Prime Movers				
			Diesel or Other Type Engine (c)	Name of Maker (d)	Year Installed (e)	2 or 4 Cycle (f)	Belted or Direct Connected (g)
1							
2							
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(except nuclear stations)

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers — Continued		Generators						Total Installed Generating Capacity in Kilowatts (name plate ratings) (p)	Line No.
Rated hp. of Unit (h)	Total Rated hp. of Station Prime Movers (i)	Year Installed (j)	Voltage (k)	Phase (l)	Frequency or d.c. (m)	Name Plate Rating of Unit in Kilowatts (n)	Number of Units in Station (o)		
									1
									2
									3
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									5
									6
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TOTALS									39

5. If peak demand for 60 minutes is not available, give that which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, report as one plant.

Line No.	Name of Plant (a)	Year Const. (b)	Installed Capacity Name Plate Rating-KW (c)	Peak Demand KW (60 Min.) (d)	Net Generation Excluding Station Use (e)	Cost of Plant (Omit Cents) (f)	Plant Cost Per KW Inst. Capacity (g)	Production Expenses Exclusive of Depreciation and Taxes (Omit Cents)			Kind of Fuel (k)	Fuel Cost Per KWH Net Generation (Cents) (0.0000) (l)
								Labor (h)	Fuel (i)	Other (j)		
1												
2												
3												
4												
5												
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TOTALS												

Annual report of Year ended December 31, 19....

TRANSMISSION LINE STATISTICS

Report information concerning transmission lines as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supporting Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductor and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2								
3								
4								
5								
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46								
47	TOTALS							

*Where other than 60 cycle, 3 phase, so indicate.

Annual report of Year ended December 31, 19....

Line No.		Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
				Primary (c)		Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
				Second-ary (d)								
1												
2												
3												
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				TOTALS								

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway or other single customer should not be listed hereunder.

3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc., and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Annual report of Year ended December 31, 19....

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles — Beginning of Year			
2	Added During Year			
3	Retired During Year			
4	Miles — End of Year			
5				
6				
7				
8	Distribution System Characteristics — A.C. or D.C., phase, cycles and operating voltages for Light and Power.			
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year				
17	Additions during year:				
18	Purchased	* * * * *			
19	Installed		* * * * *	* * * * *	* * * * *
20	Associated with utility plant acquired				
21	Total additions				
22	Reductions during year:				
23	Retirements				
24	Associated with utility plant sold				
25	Total reductions				
26	Number at End of Year				
27	In stock				
28	Locked meters on customers' premises				
29	Inactive transformers on system				
30	In customers' use				
31	In company's use				
32	Number at End of Year				

Annual report of Year ended December 31, 19

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE — (Distribution System)						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.						
Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles* (c)	Operating Voltage (d)	Feet* (e)	Operating Voltage (f)
1						
2						
3						
4						
5						
6						
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34						
TOTALS						

*Indicate number of conductors per cable.

Annual report of Year ended December 31, 19....

STREET LAMPS CONNECTED TO SYSTEM									
Line No.	City or Town (a)	Total (b)	Type						
			Incandescent		Mercury Vapor		Fluorescent		
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	
1									
2									
3									
4									
5									
6									
7									
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51									
52									
	TOTALS								

RECORD OF SENDOUT FOR THE YEAR IN MCF BASED ON 1000 BTU PER CUBIC FOOT							
Line No.	Item	Total	January	February	March	April	May
1	Gas Made						
2							
3	Gas						
4	Gas						
5	Gas						
6	TOTAL.....						
7							
8	Gas Purchased						
9	Natural.....						
10	Other.....						
11	TOTAL.....						
12	TOTAL MADE AND						
13	PURCHASED.....						
14	Net Change in Holder Gas*						
15	TOTAL SENDOUT....						
16							
17							
18							
19	Gas Sold.....						
20	Gas Used by Company....						
21	Gas Accounted for.....						
22	Gas Unaccounted for.....						
23	% Unaccounted for (0.00%).....						
24							
25							
26							
27	Sendout in 24 hours in MCF.....						
28	Maximum—MCF.....						
29	Maximum Date.....						
30	Minimum—MCF.....						
31	Minimum Date.....						
32							
33							
34							
35	B.T.U. Content of Gas Delivered to Customers						per Cubic Foot.

*Add Decreases in Holder Gas, Deduct Increases.

*Add Decreases in Holder Gas, Deduct Increases.

Annual report of.....Year ended December 31, 19....

RECORD OF SENDOUT FOR THE YEAR IN MCF — Continued
BASED ON 1000 BTU PER CUBIC FOOT

June	July	August	September	October	November	December	Line No.
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
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Annual report of..... Year ended December 31, 19....

GAS GENERATING PLANT			
Line No.	General Description — Location, Size, Type, etc.	No. of Sets	24 Hour Cap. (MCF)
1			
2			
3			
4			
5			
6			
7			
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13			
14			
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55			
56		TOTAL	

Annual report of Year ended December 31, 19....

BOILERS						
Line No.	Location	Kind of Fuel and Method of Firing	Rated Pressure in Lbs.	Rated Steam Temp.	Number	Output Rating M. Lbs. Steam Per Hour
1						
2						
3						
4						
5						
6						
7						
8						
9						
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28						
SCRUBBERS, CONDENSERS AND EXHAUSTERS. 24 HOUR CAPACITY (MCF)						
Line No.		Kind of Gas				Total Capacity
29						
30						
31	Scrubbers					
32						
33						
34						
35						
36	Condensers					
37						
38						
39						
40						
41						
42	Exhausters					
43						
44						
45						
46						
47						
48						

Annual report of.....Year ended December 31, 19....

PURIFIERS				
Line No.	Location	Kind of Gas Purified	Kind of Purifying Material	Estimated 24 Hour Capacity
1				
2				
3				
4				
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22				

HOLDERS (Including Relief Holders). Indicate Relief Holders by the letters R. H.

Line No.	Location	Type of Tank	Dimensions		No. of Lifts	Number	Working Capacity
			Diam.	Height			
23							
24							
25							
26							
27							
28							
29							
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Annual report of Year ended December 31 19....

TRANSMISSION AND DISTRIBUTION MAINS

Report by size, for all mains and lines, the information called for below for cast iron, welded, wrought iron and steel mains.
Sub-totals should be shown for each type.

Line No.	Diameter	Total Length in Feet at Beginning of Year	Added During Year	Taken Up During Year	Abandoned but Not Removed During Year	Total Length in Feet at End of Year
1						
2						
3						
4						
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45						
46	TOTALS					

Normal Operating Pressure — Mains and Lines — Maximum..... Minimum.....
 Normal Operating Pressure — Services — Maximum..... Minimum.....

GAS DISTRIBUTION SERVICES, HOUSE GOVERNORS AND METERS

Report below the information called for concerning Distribution Services, House Governors and Meters

Line No.	Item	Gas Services	House Governors	Meters
1	Number at beginning of year.....			
2	Additions during year:			
3	Purchased.....	* * * * *		
4	Installed.....			* * * * *
5	Associated with Plant acquired.....			
6	Total Additions.....			
7	Reductions during year:			
8	Retirements.....			
9	Associated with Plant sold.....			
10	Total Reductions.....			
11	Number at End of Year.....			
12	In Stock.....			
13	On Customers' Premises—Inactive.....			
14	On Customers' Premises—Active.....			
15	In Company Use.....			
16	Number at End of Year.....			
17	Number of Meters Tested by State Inspectors During Year.....			

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicated on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES

(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities; Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customers' bills; (d) inserts in reports to stockholders; (e) news-

paper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions, clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this account is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		\$
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913. Advertising Expenses.

Line No.	Type (a)	General Description (b)	Amount for Year (c)
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		TOTAL	

Annual report of..... Year ended December 31, 19....

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

..... *President.*

..... *Treasurer.*

..... *Directors.*

**SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO**

..... ss.

..... 19....

Then personally appeared

and severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

..... *Notary Public or
Justice of the Peace.*

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